

**BENGUET ELECTRIC COOPER/**  
**COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF JANUARY 2026**  
Based on December 2025 Generation Costs

**GENERATION RATE- MAIN**

SOURCE		Type of Procurement	Type of Source Technology	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B+C) Net Generation Cost	(E = D/A) Average Gen Cost (December 2025) Php/kWh
A.	<b>NPC PSALM Kayapa</b>	<b>NPC</b>	<b>Hydro</b>	0.04%	21,210.00	93,097.06	-	93,097.06	4.3893
B.	<b>TLI</b>	<b>PSA</b>	<b>Coal</b>	47.52%	25,971,575.00	119,677,989.60	(582,683.99)	119,095,305.61	4.5856
C.	<b>WESM</b>	<b>WESM</b>	<b>N/A</b>	52.44%	28,660,638.60	89,755,235.77	-	89,755,235.77	3.1317
D.	<b>Net Metering</b>	<b>Net Metering</b>	<b>N/A</b>	0.01%	5,544.27	23,649.08	-	23,649.08	4.2655
	<b>Total</b>			<b>100.00%</b>	<b>54,658,967.87</b>	<b>209,549,971.51</b>	<b>(582,683.99)</b>	<b>208,967,287.52</b>	<b>3.8231</b>
<b>Generation Rate Adjustments</b>									
	Pilferage Recovery					-		-	-
	GOUR								-
<b>Generation Charge per kWh</b>					54,658,967.87	209,549,971.51	(582,683.99)	208,967,287.52	<b>3.8231</b>
								<i>billing month</i>	<i>Jan 2026</i>

**GENERATION RATE- LUELCO**

SOURCE		Type of Procurement	Type of Source Technology	Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B+C) Net Generation Cost	(E = D/A) Average Gen Cost (December 2025) Php/kWh
A.	<b>LUELCO (Sale for Resale)*</b>	<b>Sale for Resale</b>	<b>Sale for Resale</b>	100%	1,803.10	7,870.17	-	7,870.17	4.3648
	<b>Total</b>				<b>1,803.10</b>	<b>7,870.17</b>	-	<b>7,870.17</b>	<b>4.3648</b>

\* The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

\*\* kWh purchased is based on actual kwh purchases

\*\*\* WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)

\*\*\*\* Other Cost Adjustments is net of 50% PPD

\*\*\*\*\* TLI rate is based on ERC's Provisional Authority